MILE NOTATIONS	
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy N I D to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
IIW R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 1-1-52	Location Inspected
0W TA	Bond released
6W OS PA!!-24 5	State of Fee Land
LOGS F	ILED
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March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City,	Utal
Lease No.	
Unit Leeton	
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NOTICE OF INTENTION TO PULL OR	ALTER CASING SUPPI	LEMENTARY WELL HISTORY	
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(14 Sec. and Sec. No.)	(1,1,1)	Utah	
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(Field) grol			
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Drill well to approset 500' of 13-3/8"	ximately 9400° to test surface casing.	t the Green River formation if necessary to combat lo complete well to produce.	n. est circula
· .		C. J. viv. Suggest before operations m	ay be commenced
I understand that this plan of w	ork must receive approval in writing b	by the Geological Survey before operations m	ay be commented
I understand that this plan of w	ork must receive approval in writing b	by the Geological Survey before operations m	ay be commented
Company Phillips I	Petroleum	by the Geological Survey before operations m	ay be commenced
Company Phillips I	Petroleum		
Company Phillips I	Petroleum Colorado	By District Superi	woulf-

16-8437-3

		Approval expires 11-30-46.
Form 9-881 a (March 1942)		Land Office
,	(SUBMIT IN TRIPLICATE)	Lease No.
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NOTICE OF INTENTION TO ABAI	1 !!	
(IN	idicate above by Check Mark Nature of Report, Notice, C	OR OTHER DATA)
		June 8. 1088
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WR WII Goo 64	14 1W 47	. M.
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Reservel's Area	Ulatek County	SEOLOGICAL SU
(Field)	(County or Subdivision)	(State or Territor)
The elevation of the der	rrick floor above sea level is ***********. ft.	JUN1 11951
		RECEIVED
	DETAILS OF WORK	1,202.
Looten No. 1: May 30, 1001.	prilied 120 hele to 500, remode 13 July 8-40 Technology 10 July 1000 pci for 30 minutes. Technol w/1000 pci for 30 minutes.	l hale to 172" to 540'. Ham of ST SJ Casing & 2 Jts. 61' at 517' ID, cananted w/500 IB, plug down at 10:00 FM,
Company Pailing. Address Pangely. Approved as a manufacture and	Pelerado iter of record.	
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District Engine	triau Title Mi	rigist buyt,

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Form 9-331 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office Salt Lake City

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NUG **31** 1951

SUNDRY NOTICES AND REPORTS ON WELLS:

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	1
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			August 29,	, 19. 51
Well No is loc	ated .660 ft.	from \mathbb{R}^{N} line and	d .660ft. from E	ne of sec
HR NE Sec. 24 (¼ Sec. and Sec. No.)	18	17	6 PM	
(14 Sec. and Sec. No.)	(\mathbf{Twp}_{\cdot})	(Range)	(Meridian)	
	U1		(State or Te	erritory)

The elevation of the derrick floor above sea level is 6520.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sends; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Lecton No. 1:

August 19, 1951. Ran 20 Jts. 10-3/4"OD 40.5# H-40 85 ST&C Casing, set at 596' RT, cemented w/105 sks cement, pumped plug to 580' RT, plug down at 6:15 AM. Cement returns to 480'.

August 20, 1951. Tested w/1000 psi for 60 minutes. Test OK.

I understand that this plan of work must receive		al Survey before operations may be commenced.
Company Phillips Petroleum.	ter of re-	30,
Address Rangely, Colorado	epted 35 a matural	TW decliend
, ker		District Supt.
	U. S. GOVERNMENT PRINTING OFFICE 19-8437	•

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(SUBMIT IN TRIPLICATE) **UNITED STATES**

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY 51.

SUNDRY NOTICES AND REPORTS ON WELLS

Land Office .. Salt Lake Gity

WELL TO THE CAUFER

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
	l 1	SUBSEQUENT REPORT OF ALTERING CASING
		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
		SUBSEQUENT REPORT OF ABANDONMENT
		SUPPLEMENTARY WELL HISTORY
IOTICE OF INTENTION TO ABANDON WELL.		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			MO YEMBER	. 29.	
Well Nois lo	cated 680 ft.	from N line a	nd .660 ft. from E	line of sec.	
13 300 34 (¼ Sec. and Sec. No.)	18	1 W	6 P.M.		
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Rossevelt	Uin	ah County		Utah	
(Field)		inty or Subdivision)	(State	or Territory)	

The elevation of the derrick floor above sea level is \$520.5 ft.

DETAILS OF WORK

v sises, weights, and lengths of propo all other important proposed work)

Lecton No. 1:

July 28, 1951

Ran DST 6868-6942. Tool open $\frac{1}{2}$ hrs, closed 20 min, gas and oil out mud rec 700°, SIP 300, FFP 280, IFP 280, HHP 8700, $\frac{1}{2}$ ohoke & $\frac{1}{2}$ DP. $\frac{1}{2}$ ID drill collars on top of packer.

l understan	d that this plan of	work must receive approval in writing by t	ne Geological Survey before operations may be commenced.
Company	PHILLIPS	PETROLEUM	· · · · · · · · · · · · · · · · · · ·
Address	_	COLORADO	
<i>f</i> : - · · · ·		non	By FW Hellense
Ca	Staupli	non	Title District Supt.

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(SUBMIT IN TRIPLICATE)

Land Office . Salt Lake City Unit Leeton

UNITED STATES

				Budget B Approval	ureau 42-R358.2. expires 12-31-52.
	m 9-331 a Feb. 1951)			Land Office . Sal.	
		(SUBMIT	' IN TRIPLICATE)	Lease No.	
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	SUNDE	Y NOTICES A	ND REPORTS	ON WELLS	
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		WATER SHUT-OFF	SUBSEQUENT REPORT OF SH		i I
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يد	(11)	DICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR O	THER DATA)	, 19.51
The	Il No. 1	s locate 60 ft. fro 18 (Twp.) Uintah Coun (County or rick floor above sea lev	Im 6 P. W (Meridate of Bubdivision) vel i6520.8 ft. LS OF WORK	i. from E line of s	ec 24
The	Il No. 1	s locate 60 ft. fro 18 (Twp.) Uintah Coun (County of the floor above sea lev	ine and 660 ft (Range) (Merid (Range) (Merid (A) (Range) (Merid (A) (A) (A) (A) (A) (B) (B) (B)	i. from E line of s	ec 24
The	Il No. 1	s locate 60 ft. fro 18 (Twp.) Uintah Coun (County of the floor above sea lev	Im 6 P. M. (Merid to Subdivision) Vel i6520.8 ft. LS OF WORK	i. from E line of s	ec24

I understand	i that this plan of work must receive approval in writing by th	e Geological Survey before operations may be commenced,
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
nnn ni ng og gjorgere		By In pellina
Ca 3	taupturan	Title Dist Supt
	U. S. GOVERNMENT PRINTING OFFICE	16-8437-4

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			NO VEMBER 29	
Well No 1 is lo	cated 660ft	. from $\stackrel{[N]}{\longrightarrow}$ line and	d <u>660</u> ft. from E lin	ne of sec
NR NE Sec. 24	1 <u>S</u> (Twp.)	1W (Range)	6 P.K. (Meridian)	
Rogsevelt (Field)		inteh County bunty or Subdivision)	(State or Te	rritory)

The elevation of the derrick floor above sea level \$620.6... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Lecton No. 1:

August 24, 1951

Ran DST, 7620-7820, Tool open 1 hr, weak air blow in 3 min., air stopped after 35 min. blow, recovered 125° mud w/no gas & oil, IFP 250-750, SIP 500-1700, HHP 4200, 1/2° choke, 4 1/2 ° DP.

I understand that this plan of work must receive approval in writing	t by the Geological Survey before operations may be commenced.
Company PHILLIPS PETROLEUM	
Address RANGELY, COLORADO	
Anny read	By 7W/Leliand
Castauptman	Title District Sunt

Form	9-331 a
(Feb	. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	** ***	NO YEM	BER 29, 19.51
Well No is located	660 ft. from (5)	line and <u>560</u> ft. from	m E line of sec. 24
HR HE Sec. 24 (4 Sec. and Sec. No.)	19 1W	6 Paul	
Roosevalt	Uintah County		Utah
(Field)	(County or Subo		(State or Territory)

The elevation of the derrick floor above sea level is 5520.5ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Leeton No. 1:

September 14, 1951

Ran DST, 8396 - 8590. Tool open 1 hr, weak flow of air in 3 min., died in 30 min. coming out of hole, no SI time given, recent 120° oil & gas cut mad, IFP 200, SIP 225, HRP 4500, 1/2" ohoke, 48" DP.

	•	
I understand	that this plan of work must receive approve	it in writing by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
<u>a.p.v.a.Tirri</u>	A CONTRACTOR OF THE PARTY OF TH	By Aublilland
Las	Hangluna	Title District Supt.
•	V	EXMENT PRINTING OFFICE 16-8437-4
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UNITED STATES DEPARTMENT OF THE INTERIOR

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SUNDRY NO	TICES AN	ND REPO	RTS ON	WELLS	5
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TICE OF INTENTION TO TEST WATER SH	UT-OFF	SUBSEQUENT RE	PORT OF ALTERI	NG CASING	
OTICE OF INTENTION TO RE-DRILL OR RI	PAIR WELL	SUBSEQUENT RE	PORT OF REDRIL	LING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACID	IZE	SUBSEQUENT RE	PORT OF ABAND	ONMENT	
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OTICE OF INTENTION TO ABANDON WELL			•• · · · · · · · · · · · · · · · · · ·		
(INDICATE ARC	VE BY CHECK MARK NA	ATURE OF REPORT.	OTICE, OR OTHER	R DATA)	
	18 (Twp.)	line and		AUTOM.	
HE NE Sec. 24 (% Sec. and Sec. No.) Roosevalt (Field)	Uintah Control or above sea leve	1W (Range) ounty Subdivision:	6 P. M. (Meridian)	om E line	of sec 24
NE NE Sec. 24 (Ma Sec. and Sec. No.) Roomevalt (Field) the elevation of the derrick floo	1S (Twp.) (Uintah Counts or rabove sea level DETAILS	1W (Range) ounty Subdivision: I is 5520.5 ft S OF WORK weights, and length	660 ft. fr. 6 P.M. (Meridian)	Utah (State or Territor	of sec24
ell No. 1 is located NE NE Sec. 24 (% Sec. and Sec. No.) Roosevalt (Field) ne elevation of the derrick floo	Uintsh County or above sea level	1W (Range) ounty Subdivision: I is 5520.5 ft S OF WORK weights, and length	660 ft. fr. 6 P.M. (Meridian)	Utah (State or Territor	of sec24

Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PHILLIPS PHISOLOGIANO

B. Fishrict Supt.

Title Pistrict Supt.

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Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES

Land Office Salt Lake City

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	

			NOVEMBER 29	, 19 <u>51</u>
Well No is located	6 60 ft	. from N line as	and 660ft. from $\stackrel{E}{\downarrow}$ line of s	sec24
NE NE Sec. 24	13	IW	6 P.M.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Roosevelt	Uint	ah County	Utah	
(Field)		unty or Subdivision,	(State or Territory)	

The elevation of the derrick floor above sea level is 5520.5 ft.

DETAILS OF WORK

ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Lecton No. 1:

October 4, 1951

DST 9265 - 9335. Tool open 2 hrs, SI 20 min, rec. 240° oil & gas out mud, air blow in 5 min, strong air bles thru test, IFP 675, FFP 250, SIP 750, HHP 5100, 1/2" choke, 42" DP.

J understand that t	nis plan of work must receive approval in writing	g by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	HANGELY, COLORADO	
Apprila.		By 7W Hellend
Cas	Loupticeau	Title Dist. Supt.

Form 9-331a (March 1942)

(SUBMIT IN TRIPLICATE)

Land Office Balt Lake City

UNITED STATES

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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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jective sands; show sizes, weigh ing points, and all other imp	ts, and lengths of proposed ortant proposed work)	casings; indicate mudding	r jobs, cement-
oor above sea level i55	20.5 ft.		
		(State or Territory)	
· .	(Meridi	an)	
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ed 660 ft. from N			
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. PHILLIPS PETROLEUM Company Address By Fridellien Title Dist. Supt.

Form	9-331 a	
Mar	ch 1942)	

(SUBMIT IN TRIPLICATE)

UNITED STATES

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	في در. د

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
	Í	
(INDICATE ABOVE BY CHECK MARK	< NAT	URE OF REPORT, NOTICE, OR OTHER DATA)

			MOV.	EER 29.	, 19 ht
Well No is loca	ted 860 . ft.	from N line ar	nd _ 680 ft. from	n E line of sec	34
NZ NZ Sec. and Sec. No.)	- (ÎVp.)	(Range)	& P. M.	·· •	
Roosevelt.	Us:	ntah County ounty or Subdivision		(State or Territory)	

The elevation of the derrick floor above sea level is 5620.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Lecton Nol:

October 11, 1951

DST 9468-0530. Tool open 2thrs, SI 20 min, rec 190° gas out mud, fair blow during test, IFP 200, SIP 260, FFP 200, HHP 5100, 1/2" choke, 42" DP w/5-2t ID 6" drill collars on top of packer.

i understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company PHILLIPS PETROLEIN	
Address RANGELY, COLORADO	
37.35	By In delevene
(Astauplinan	Title
the state of the s	District Supt.

Form 9-881 a (March 1942)

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(SUBMIT IN TRIPLICATE)

Land Office Balt Lake City

UNITED STATES

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Lease No. ...

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 6 - 1951

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REDRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			, 19	
Well No is loca	ated 660 ft	from $\begin{bmatrix} N \end{bmatrix}$ line and	660 ft. from E line of sec.	34
	18	JA.	6 P.M.	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Received t	Uint	***************************************	Utah	
	(Co	unty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5520. It.

DETAILS OF WORK

otate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Lecton No. 1:

October 28, 1951

DST 9772-9824. Toel open 5 hrs, 21 45 min, gas to surface in 15 min, strong air blew 15 min, rec 2970* oil heavily out w/gas, IFP 550, FFP 875, SIP 2000, HHP 5250, 1/2* choke, 42* DP w/180* 22* ID drill coalar on top of packer.

I understand the	t this plan of work must rec	eive approval in writing by the	Geological	Survey before operations may be commenced.
Company	PHILLIPS PETRO	LISUM		on the operations may be commenced.
	PARGELL, COLOR	•		
Approved	DEC 1 C 1951	******************************	Βv	In Heenense
-Clas	aufluran	*************		District Sept.
	,	U. S. GOVERNMENT PRINTING OFFICE	1 0-648 7-8	

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(March	1942)

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Land Office ... Salt Lake .. Gi ty

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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DEC 6 - 1951

SUNDRY NOTICES AND REPORTS ON

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
SUBSEQUENT REPORT OF ALTERING CASING.
SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			HOVEMBER 29	, 19. 51
Well No is locat	ed 660 ft	from $\binom{N}{k}$ line ar	nd 660 ft. from (E)	ine of sec. 24
NB NB 800, 24	18	JA	& P.K.	
(34 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Rossevelt	Uin	tah County	Ut	ah .
(Field)		unty or Subdivision)	(State or T	'erritory)

The elevation of the derrick floor above sea level is 5520.5. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Leeton No. 1:

October \$4, 1951

DST 9721-9826. Gas to surface in 18 min. Teel open 8 hrs. 30 min, Medium blow thru test, SI 50 min, rec 2610' fluid, 2820' eil w/little und contamination, 90' gas cut und. Est. 100,000 eu. ft. gas, IFP 500, FFP 500-1100, SIP 2800, EEP 5250, 1/2" choke, 4g DP w/150' R2ID drill cellars en top of packer.

i understand t	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
Approv	1 1951	By FWHelling
On	Marghuan Significat Engineer	Title Matrict. Supt.
I	District Engineer	

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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NOTICE OF INTENTION TO DRILL	
SUBSEQUENT REPORT OF SHOOTING	
SUBSEQUENT REPORT OF ALTERING CASING	
SUBSEQUENT REPORT OF REDRIEDING OF REDRIEDING OF REPORT OF REDRIEDING OF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE	-
NOTICE OF INTENTION TO SHOUT OR ACTORES. NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO ABANDON WELL	لتتنا

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

ft. from $\binom{N}{S}$ line and 660 ft. from $\binom{E}{W}$ line of sec. is located 660 Well No. 1 18 ME ME 800. 24

(14 Sec. and Sec. No.)

(Range)

Utah

MOVEMBER 30,

Roosevel

Uintah County (Count or Subdivision)

(State or Territory)

19.51

The elevation of the derrick floor above sca level is 5620,5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Lecton No. 1

September 29, 1951

DST 3992-9160. Tool open la hrs, closed 20 min, air blow 3 min, strong blow through test, rec 190' oil and gas out mad, 84m 275, IFP 285, FFP 245, HHP 4950, 1/2" choke, 42" DP w/5-6" drill collars on top w/22" ID.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

PHILLIPS PUTROLEUM

Company

Address

RANGELY, COLORADO

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By IN Helliand

District Supt.

Form 9-381a (March 1942)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

E HE Sec. and	24 Sec. No.)	18 (Twp.)	from $\binom{N}{S}$ line and $\binom{N}{S}$	$\mathbb{E}\left\{ egin{array}{l} \mathbb{E} \\ \mathbb{W} \end{array} \right\}$ line of	sec. 24
E NE Sec.	. 24		from ${N \brace S}$ line and	$\mathbb{E}\left\{ egin{array}{l} \mathbb{E} \\ \mathbb{W} \end{array} \right\}$ line of	_
				•	_
					, 19.5
				NO VELIBER 30.	10 -
•	(INDICA)			, NOTICE, OR OTHER DATA)	
		WELL			
				ARY WELL HISTORY	
				REPORT OF REDRILLING OR REPAIR	
TICE OF INTEN	TION TO TEST WAT	OR DEBAID WELL	SUBSEQUENT	REPORT OF ALTERING CASING	
		'LANS	SUBSEQUENT	REPORT OF SHOOTING OR ACIDIZING	
TICE OF INTEN	TION TO CHANGE I				

The elevation of the derrick floor above sca level is 5520_5. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudging jobs, camenting points, and all other important proposed work)

Lecton No. 1:

October 6, 1951

DST 9336-9383. Tool open 1 hr, closed 30 min, weak blow at first increasing to strong after 14 min, rec 95° drlg fluid, IFP 740, FFP 740, SIP 740 to 750, HHP 5100, 1/2" choke, 42" DP w/5-6" drill collars on top w/24" IB.

Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLURADO	
	and the second s	By Midelume

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Title District Supt.

Form	9-331 a	
Mar	ch 1942)	

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			MOAEMI	BER SQ.	., 19.51
Well No is lo	cated 660 ft.	from [N] line ar	nd <u>660</u> ft. from	E line of sec	. 34
NB NB Sec. 24	18	1W	6 P.K.		
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Recsevelt	U1:	ntah County		Utah	
(Field)	(Co	unty or Subdivision)	(8	tate or Territory)	

The elevation of the derrick floor above sea level is 5520.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Leeton No. 1:

October 14, 1951

DST 9523-9627. Tool open 2 hrs, SI 20 min, weak air blow f/10 min increasing to strong f/1 hr 50 min, rec 400° fluid, 180° oil cut mud & 220° oil testing 32 gravity, IFP 325, FFP 750, SIP 4500, RHP 5100, 1/2° choke, 42° DP w/150° 22° ID drill pipe on top of packer.

I understand that th	is plam of work must receive approval in wri	ting by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
Approved	501	By FWHilliand
las	auplinge	Title District Supt.

Budget Bureau No. 48-R968.1. Approval expires 11-99-49.

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS 6 - 198

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	.]
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	-
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	K
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			MOVEMBER SO,	, 19 51
Well No is lo	cated 660ft.	from [N] line a	and .660ft. from $\frac{E}{E}$ line of sec	
ME ME Boo, 24	18	1W	6 P.M.	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Recerval	- Una	tak County	Utah	
(Field)		nty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is \$880.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Lorton Be, 1:

October 18, 1951

DST 9675-9784. Teol open 2-3/4 hrs, SI 30 min, strong air blow 1 hr increasing to medium for 1 hr 45 min, rec 270° oil à gas out mud, IFP 100, FFF 1000, SIP 475, MHP 5300, 1/2" chake, 4% DP, w/180° 26 ID drill collars on top of packer.

I understand t	hat this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
	RANGELY, COLORADO	
Approve	Hauftman	By 7W/ Lelliand
	Hauftuan	Title District Supt.

Manua A ana			Budget : Approve			
FORM 9-681 a (March 1942)	, A stanton, il a		Land Office			
	(SUBM	IT IN TRIPLICATE)	Lease No.			
	Un	ITED STATES	Land No			
74	DEPARTMEN	NT OF THE INT	TERIOR Unit			
	GEOL	OGICAL SURVEY	100-			
	·	MARDES TO CAS PR DE	DEC 6 -			
SUNDRY	Y NOTICES	AND REPOI	RTS ON WELLS			
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REP	ORT OF WATER SHUT-OFF			
NOTICE OF INTENTION TO CHANGI		1 11	ORT OF SHOOTING OR ACIDIZING			
NOTICE OF INTENTION TO TEST W		The state of the s				
NOTICE OF INTENTION TO RE-DRII		WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR				
NOTICE OF INTENTION TO PULL O		1 1	WELL HISTORY			
NOTICE OF INTENTION TO ABANDO						
(INDIC	CATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NO	TICE, OR OTHER DATA)			
			HOVEMBER 80,			
Well No. 1 is l	ocated 660 ft. f	rom	660 ft. from E line			
NE ME Sec. 24	18	IW	6 P.M.			
(4 Sec. and Sec. No.) Roosevelt	(Twp) Uintah	(Range) County	(Meridian) Utah			
(Field)		ty or Subdivision,	(State or Territor			
The elevation of the derric	ck floor above sea l	evel is 5520.5 ft.				
•	DETA	AILS OF WORK				
	to objective enader show a	izes, weights, and langths	of proposed casings; indicate muc			
(State names of and expected depths	to objective satists; show a	other important propose				

October 20, 1951

DST 9724-9772, tool open 2 hrs, 8I 50 min, strong blow throughout test, had 810' fill up w/720' oil conteminated w/mud & 90' gas out mud, IFP 500, FFP 1275, SIP 1275, SIP increasing to 2800, HHP 5250, 1/2" choke,

on top of tool.
ons may be commenced.
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Form 9-331a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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1951

DEC 6 - 10E1

SUNDRY NOTICES AND REPORTS ON WELL'S

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1
	SUBSEQUENT REPORT OF ABANDONMENT
	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

										LDER	30 ,	,	19_81_	
Well	No	1	is located	660 f	t. from	$\left\{ egin{array}{l} N \\ S \end{array} \right\}$ line	and66	Q ft.	from	$\left\{ egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ l	ine of	sec.	.24	
10	I II	Sec. 24		18	3	ľ.W		6 P.	ľ,					
		c. and Sec. No.)		(Twp.)	((Range)		(Meridia	a)	-				
	Ree	cevelt		U	intah	County				Utal	.	 		
		(Field)				Subdivision)			(81	tate or T	'erritory)			

The elevation of the derrick floor above sea level is \$520.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, camenting points, and all other important proposed work)

Lecton No. 1:

October 26, 1981

ner 9806-9874. Tool open 2 hrs, SI 50 min, medium air blow, roe 405' fluid, 135' gas out mad, 270' oil a gas out mad IFP 0, FFP 0, SIP 0-1080, HEF 5800, 1/2" cheke, 42" DP w/180' \$2" ID drill collars on top of packer.

I understand that this plan of work must receive approval in v	writing by the Geological Survey before operations may be commenced.
Company PHILLIPS PETROLEUN	
Address RANGELY, COLORADO	
Approved DEC 15 251	By Jubleman
Ca Hughnan	Title

Form 9-331 a (March 1942)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR

Unit Legton

GEOLOGICAL SURVEY

01/8 1981

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			HOVEMBE	R 30, 19 81	
Well Nois	s located 660 ft.	from N line ar	nd 660 ft. from E	kline of sec. 24	
ME ME Sec. 24	18	1A	6 P.M.		
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridiau)		
Roosevelt	U1	ntah County	Ut	ah	
(Field)		nty or Subdivision)	(State or	r Territory)	
			· · · · · · · · · · · · · · · · · · ·		

The elevation of the derrick floor above sea level is 5580ab ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Lecton No. 1:

October 30, 1951

DST 9880-9934. Tool open 3 hrs, SI 30 min, gas to surface in 15 min., strong air blow as soon as tool opened, reo 2250' fluid, 1170' green oil, 1080' heavy black oil, approx 33 bbls of 35 gravity, IFP 200, FFP 800, SIP 3400, HHP 5250, 1/2" choke, 4g" DP, w/180' - 21" ID drill collars on top of packer.

I understand	that this plan of work must receive approval in writing	y by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
Approx	and when the sections	By IW deleune
	Hauffman District Engineer	Title District Supt.

U. S. GOVERNMENT PRINTING OFFICE 16-8487-8

Budget Bureau Wo. 46-E365.L. Approval expires 11-50-48.

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No.
Unit Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				, 17
Well No. 1 is loo	cated 660 ft.	from N line and	660 ft. from	line of sec. 24
ME ME Sec. 24	13	1W	6 P.M.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Roosevelt	Ui	ntah County		Utah
(Filed)	(Con	nty or Subdivision)	(State	or Territory)

The elevation of the derrick floor above sea level is 5520.5ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Lecton No. 1:

November 1, 1951

DST 9934-9982. Tool open 2 hrs, SI 30 min, strong gas blow in 10 min and all through test, rec fine distributed in the strong test, rec fine distributed in the strong test, rec fine distributed in the strong test, special fine distributed in the strong s

MOVEMBER 30.

I understand	that this plan of work must receive approval in writi	ng by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	By FW/Lellians
O	RANGELY, COLORADO	Title District Supt.

		Approval expires 11-80-49.
FORM 9-881 a (March 1942)	(SUBMIT IN TRIPLICATE)	Land Office Salt Later City
	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Unit Lector
SUNDRY	NOTICES AND REPORTS O	1
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WAT	SUBSEQUENT REPORT OF WATE	ER SHUT-OFF

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

					*************	, NO VISHIDER (<u>'a , 191</u>
Well	No.	1		is located 660	ft. from $\binom{N}{N}$ line :	and ft. from E	line of sec.
MR	NE	Sec.	24	18	1W	6 P.M.	,
	(34	Sec. and	Sec. No.)	(Twp.)	(Range)	(Meridian)	
	Roc	2070	lt	U	intah County		Utah
		(Fiel	d)		(County or Subdivision)	(State	or Territory)

The elevation of the derrick floor above sea level i5520.5 ft.

NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....

NOTICE OF INTENTION TO PULL OR ALTER CASING.....

NOTICE OF INTENTION TO ABANDON WELL.....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Lecton No. 1:

Movember 4, 1951:

DST 9982-10050. Tool open 3 hrs, SI 30 min, strong gas blow in 10 min & all through test, estimated 200,000 gas, ree 6750' eil, 108 bbls oil, 30 gravity. IFP 1000, FFP 1876, SIP 2576, HHP 5400, 1/2" cheke,

SUBSEQUENT REPORT OF ABANDONMENT.....

SUPPLEMENTARY WELL HISTORY.....

I understand	that this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
		By FW Helen
U	Haylman	Title District Sept.

Salt Lake City

Form 9-381 a (March 1942)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.	<u> </u>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 660 ft. from line and 660 ft. from line of sec. 24	
NE NE Sec. 24 1S 1W 6 P.M.	
(4 Sec. and Sec. No.) (Twp) (Range) (Meridian)	
Roesevelt Uintah County Utah	
(Field) (County or Subdivision) (State or Territory)	

The elevation of the derrick floor above sea level is 5820.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Leeten No. 1:

Hevember 8, 1951

DST 10031-78. Opened tool for 2 hrs, 45 min, 81 50 min, strong air blow at first, had to shut down 15 min to change manifeld on Halliburton tester, rec 4140' heavy oil w/little mud on top, gravity 34°, IFP 800, FFP 1500, SIP 1850, HHP 5700, 1/2° cheke, 4½° DP w/180' 2½° ID drill cellars on top of packer.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.			
Company	Phillips Petroleum		
Address	Rangely, Colorado		
A _Z	e - 4 (1.2.1.1.1951,	By JW Leeund	
UA	Hauptman	Title District Sept.	

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UNITED STATES

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DEPARTMEN

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 1 . 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
1	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

		******	NOVEMBE	R RQ.	, 19 <u>51</u>
Well Nois loca	ted 660 ft	. from $\binom{N}{S}$ line an	nd 660 ft. from	$\left\{ egin{array}{c} E \\ W \end{array} ight\}$ line of	sec. 24
NE NE Seq. 24	18	1W	6 P.M.		
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Rossevsit	Ui	ntah County		Utah	
(Field)		unty or Subdivision)	(8	tate or Territory)	

The elevation of the derrick floor above sea level is 5520.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Lecton Se, 1:

Movember 12, 1951

DST 10080-10187. Tool open 2 hrs, SI 30 min, had fair air blow for 1 hr and slight air blow for 1 hr, ree 100° fluid-80° gas out mad, 20° eil and gas out mad, IFP 0, FFP 0, SIF mad. EFP 5400, 1/2 ° choke, 42° DP w/180° 22° ID drill collars on top of packer.

I understand t	hat this plan of work must receive approval in writin	g by the Geological Survey before operations may be commenced.
Company	PHILLIPS PETROLEUM	
Address	RANGELY, COLORADO	
	Hauphun	By FW Helene
	Taup mus	Title Matrict Supt.

. S. COVERNMENT PRINTING OFFICE 16-6427-

Form	g.	-331 a
(Marc	٠b	1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	Salt	Lake	City

nit Leeton

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
	Charles and the second of the

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			destoes 4	, 19. 31
Well No. 1 is located	660	ft. from N line and	60 ft. from E	line of sec. 24
ME ME Sec. 24	18	1W (6 PM	•
(M Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Rosevelt	Vinta	ah County	Utah	.
(Field)		(County or Subdivision)	(State o	r Territory)

The elevation of the derrick floor above sea level is 520.5 ft.

(Sittenam) November	lő." 17,	1951:	DETAILS OF WORK oths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work) TD 10140, corrected TD by drill pipe measurement. Spotted 60 sks cement plug, job finished at 6:50 AM 11-17-51.
November November	-	1951: 1951:	PTD 10064. ***ROC 18 hrs & drilled cement plug to 10064. " Ran 7" csg as follows: 2184.98'-29# N-80, 189.54'-26# N-80, 1766.18'-23# N-80, 3076.21'-23# J-55, 2353.07'-23# N-80, 92. 26# N-80, 31.64'-29# N-80, 23'-29# N-80 and set at 9720 RT., sement w/740 sks, plug down at 4:50 PM 11-20-51. WOC 72 hrs.
November	24,	1951:	Went in hole $w/32^{m}$ DP & 6" bit & hit top of cement at 9287 & drill to top of shoe at 9720. Cement was very hard set.
November	26 -	1951: - 28, 19	Tested csg w/1000# for 40 minutes. Test 0K, drilled out shee. 51: Running Kobe parallel string 2-7/8"0D tubing & 1-1/4" line pipe. Ran total of 312 jts - 2-7/8"0D & 385 jts - 1-1/4", set at 9631 (bottom of mud anchor), top perforations at 9610, tubing catcher at 9607. Page Anchor at 5614. Well Shut In writing catcher at 9607 to be completed. Petroleum
Address		langely,	Colorado
Cu		Jau	By I W bleene Title District Supt.

χ.	٠	سحم مستخط
Ε.		FOFM 9-851 a
•	٠	(Yeb , 1951)

(SUBMIT IN TRIPLICATE)

Land	Office Salt Lake Ott
Louse	No
Unit	Lecton

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES AND	REPORTS ON WELI	_S
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST W NOTICE OF INTENTION TO RE-DRIL NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL O NOTICE OF INTENTION TO ABANDO	E PLANS S ATER SHUT-OFF S LL OF REPAIR WELL S OR ACIDIZE S R ALTER CASING S	UBSEQUENT REPORT OF WATER SHUT-OFF UBSEQUENT REPORT OF SHOOTING OR ACIDIZI UBSEQUENT REPORT OF ALTERING CASING UBSEQUENT REPORT OF REDPILLING OR REPAI UBSEQUENT REPORT OF ABANDOMMENT UPPLEMENTARY WELL HISTORY	NG
(INDIC	TATE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)	
		February 12,	, 19 .52
Well No. 1 is l	ocated 660 ft. from N	line and 660 ft. from E	e of sec. 24
ME NE Sec. 24	18 1W	6 PM	
(% Sec. and Sec. No.)	(Twp.) (Range U1ntah County	e) (Meridian) Utah	
(Field)	(County or Subdi		tory)
reb. 12, 1952 -	Plan of F	rossadure	
drill pipe parallel s	, cleanout to bottom tring tubing (settin	parallel Kobe string tubi , ream open hole, cleanout ig shoe at present depth) w to bottom and re-acidise w	and re-run
I understand that this plan of wor	k must receive approval in writing	by the Geological Survey before operations ma	y be commenced.
ompany Phillips Pe	troleum	· · · · · · · · · · · · · · · · · · ·	
ddress Rangely, Co	lorado		
<u></u>		By IW/Lee	rend
as apl	man	Title District Supt.	

B. S. GOVERNMENT PRINTING OFFICE 16-8437-4

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City Lease No. . Unit Lecton

UNITED STATES DEPARTMENT OF THE INTERIOR

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SUNDR	Y NOTICES AN	D REPORTS ON WELLS	
NOTICE OF INTENTION TO TEST OF NOTICE OF INTENTION TO RE-DRINGTION TO SHOUT	GE PLANS WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF WATER CASING	SUBSEQUENT REPORT OF WATER SHUT-OFF	
ומאו)	ICATE ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
		February 12,	, 19 52
	located 660 ft. from	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and 660 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of	sec. 24
(14 Sec. and Sec. No.)	1S 1W	• · · · · · · · · · · · · · · · · · · ·	
Roosevelt	Uintah County	Utah	
(Field)	(County or Sub	(C.E.O. C. E.E.O.)	
ne elevation of the derri	ck floor above sea level is	3520.5 ft.	
	DETAILS	OF WORK	
ate names of and expected depths	s to objective sands; show sizes, we ing points, and all other i	ights, and lengths of proposed casings; indicate muddit mportant proposed work)	ng jobs, cement
	209 A 20 A		
	Plan of Procedure		
Dec. 27, 1951 - It is	planned to acidise.	using 1500 gallon M.A.T. and 3	500 galle
Dec. 27, 1951 - It is		using 1500 gallon M.A.T. and 3	500 galle
Dec. 27, 1951 - It is	planned to acidise.	using 1500 gallon M.A.T. and 3	500 galle
Dec. 27, 1951 - It is	planned to acidise.	using 1500 gallon M.A.T. and 3	500 gallo
Dec. 27, 1951 - It is	planned to acidise.	using 1500 gallon M.A.T. and 3	500 galls
Dec. 27, 1951 - It is	planned to acidise.	using 1500 gallon M.A.T. and 3	500 gallo
Dec. 27, 1951 - It is mud acid to m	planned to acidise, ake well flow.		
It is mad acid to make a mad acid to make a make acid to	planned to acidise, ake well flow.	using 1500 gallon M.A.T. and 3	
It is mid acid to mand acid to	planned to acidise, ake well flow. ork must receive approval in writin	sg by the Geological Survey before operations may be o	
It is mid acid to mand acid to	planned to acidise, ake well flow. ork must receive approval in writin	sg by the Geological Survey before operations may be o	
marci ecto co m	planned to acidise, ake well flow. ork must receive approval in writing the second or acidise.	sg by the Geological Survey before operations may be o	commenced.

Form \$-381 a (March 1942)

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(SUBMIT IN TRIPLICATE)

Lease No. Pat Land

UNITED STATES DEPARTMENT OF THE INTERIOR

Unit Lactor Roosevelt

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			February 12,	, 19 52
Well No. 1 is located	660 ft. fr	$\operatorname{rom} \left\{ egin{array}{c} N \\ m{1} \end{array} \right\}$ line as	and 660 ft. from \mathbb{Y}	line of sec
NE NE Sec. 24	1 S	lw	6 PM	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Roosevelt	Uintah co	unty	Utah	
(Field)		y or Subdivision,	(State or	Territory)

The elevation of the derrick floor above sea level is .5520.5t.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Dec. 22, 1951 - Tank battery completed, displaced mud w/Rangely crude and circulated.

Dec. 23-25, 1951 - Attempted to flow well; would not flow.

Dec. 26-27, 1951 - Swabbed well into pit (approx. 155 bbls mud, oil & water); would not flow.

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company Phillips Petroleum	
Address Rangely, Colorado	_
<u> </u>	By IN Helliana
Castaupturan	Title District Supt.

U S. GOVERNMENT PRINTING OFFICE 16-8487-R

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No.

Unit Lecton

24

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	1
(INDICATE ABOVE BY CHECK MARK NATI	URE OF REPORT, NOTICE, OR OTHER DATA)

			February 12.	19 .52
Well No. 1	is located 660 ft. from	$\begin{pmatrix} N \\ S \end{pmatrix}$ line and	660 ft. from (E)	line of sec24
NE NE Sec. 24	LS (Twp.)	1W	6 PM	
(14 Sec. and Sec. No.)				
Roosevelt	Uintah Count	y	Utah	(Possitoru)
(Field)	(County or	Subdivision'	(State of	r Territory)

The elevation of the derrick floor above sea level is 5520.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement—
ing points, and all other important proposed work)

Lecton No. 1:

Dec. 28, 1951 - Loaded hole w/50 bbls oil, pumped in 7½ bbls oil, broke down formation w/2950#. Displaced oil in tubing w/1500 gallon M.A.T. wash acid. Pumped in 3500 gallon mud acid & displaced w/62 bbls oil. Starting pressure 2900#, reduced to 2150# when 2500 gallons acid in. Final pressure 2900#. Bled off 40 bbls oil to pit, swabbed acid water to pit 1 hr & 40 mins. Flowed 50 bbls oil & acid water to pit in 50 mins & died. SI 30 mins, tbg pressure built up to 50#, opened well, flowed 40 bbls oil & acid water to pit in 55 mins & died. Shut well in & pressures failed to rise, circulated oil through 1-1/4" 7-1/2 hrs but failed to flow.

upderstand	that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company	Phillips Petroleum Company	
Address	Rangely, Colorado	
		By TWHILLIAM
Oa	Hauptman	Title District Supt.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	U. S. GOVERNMENT PRINTING OFFICE	16-9437-4

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake Cit	y
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Lease No.

Unit Lecton.

24

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	1	1
	TATEL SHOT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	I
OTICE OF INTENTION TO ABANDON WELL		!
(INDICATE ABOVE BY CHECK MARK NAT	TUNE OF REPORT, NOTICE, ON OTHER DATA	ļ
	Paker, 10	
	February 12,	.52
ME Sec. 24 13 (No.) (Twp.) (R	line and 660 ft. from $\{E\}$ line of sec. 2	•
Poseyelt Uintah Count (Field) (County or 8)	bdivision; (State or Territory)	
	(State of Tellitory)	
ton No. 1: ing points, and all other to all failed to flow, then filled power of	OF WORK reights, and lengths of proposed casings; indicate mudding jobs, or important proposed work) swabbed into pit until free of acid l tank w/630 bbls oil.	ment Wat
then filled power of all ships	eights, and lengths of proposed casings; indicate mudding jobs, comportant proposed work) swabbed into pit until free of acid. I tank w/630 bbls oil. to pump and began pumping well. hre, 84 SPM, pump stuck. ging pumps. hrs, 84 SPM, 6½ hrs running new pumping stuck. hrs, 84 SPM, 10 hrs running new pumpins, 84 SPM, 10 hrs running new pumpins, 84 SPM, 1 hr repairing triplex. hrs, 84 SPM, 9 hrs changing pumps. hrs, 84 SPM, 9 hrs changing pumps.	wat
then Mo. 1: 29-31, 1951 - Well failed to flow, then filled power of the completed, ran Koba. 2, 1952 - Pumped 70 bbls oil, 16 3, 1952 - Well shut-in while chan is 4, 1952 - Pumped 217 bbls oil, 17 4, 5, 1952 - Pumped 99 bbls oil, 17 5, 1952 - Pumped 111 bbls oil, 17 6, 1952 - Pumped 265 bbls oil, 23 6, 1952 - Pumped 148 bbls oil, 15 7, 1952 - Pumped 148 bbls oil, 23 8, 1952 - Pumped 148 bbls oil, 24 1, 9, 1952 - Pumped 149 bbls oil, 24 1, 10, 1952 - Pumped 149 bbls oil, 24 1, 10, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24 1, 11, 1952 - Pumped 184 bbls oil, 24	eights, and lengths of proposed casings; indicate mudding jobs, comportant proposed work) swabbed into pit until free of acid. I tank w/630 bbls oil. to pump and began pumping well. hrs. 84 SPM, pump stuck. ging pumps. hrs. 84 SPM, 6½ hrs running new pumping stuck. hrs. 84 SPM, 10 hrs running new pumpins. hrs. 84 SPM, 10 hrs running new pumpins. hrs. 84 SPM, 1 hr repairing triplex. hrs. 84 SPM, 9 hrs changing pumps. hrs. 84 SPM. 3 hrs changing pumps. hrs. 84 SPM. 3 hrs changing pumps.	wat
te names of and expected depths to objective sands; show sizes, we stop Mo. 1: 8. 29-31, 1951 - Well failed to flow, then filled power of the fil	eights, and lengths of proposed casings; indicate mudding jobs, of important proposed work) swabbed into pit until free of acid it tank w/630 bbls oil. be pump and began pumping well. hre, 84 SPM, pump stuck. ging pumps. hrs, 84 SPM, 65 hrs running new pumping stuck. hrs, 84 SPM, 10 hrs running new pumping hrs, 84 SPM, 10 hrs running new pumping hrs, 84 SPM, 1 hr repairing triplex. hrs, 84 SPM, 9 hrs changing pumps. hrs, 84 SPM, 3 hrs changing pumps. hrs, 84 SPM, 3 hrs changing pumps. hrs, 84 SPM, 3 hrs changing pumps.	wat
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renames of and expected depths to objective sands; show sizes, we from No. 1: 1. 29-31, 1951 - Well failed to flow, then filled power of the completed, ran Kobs. 1. 1952 - Well completed, ran Kobs. 1. 2, 1952 - Pumped 70 bbls oil, 16 1. 3, 1952 - Pumped 217 bbls oil, 17 1. 4, 1952 - Pumped 217 bbls oil, 17 1. 5, 1952 - Pumped 99 bbls oil, 17 1. 6, 1952 - Pumped 111 bbls oil, 17 1. 7, 1952 - Pumped 125 bbls oil, 23 1. 8, 1952 - Pumped 148 bbls oil, 15 1. 9, 1952 - Pumped 173 bbls oil, 24 1. 10, 1952 - Pumped 149 bbls oil, 24 1. 1952 - Pumped 184 bbls oil, 24 1. 1953 - Pumped 184 bbls oil, 24	eights, and lengths of proposed casings; indicate mudding jobs, of important proposed work) swabbed into pit until free of acid it tank w/630 bbls oil. be pump and began pumping well. hre, 84 SPM, pump stuck. ging pumps. hrs, 84 SPM, 65 hrs running new pumping stuck. hrs, 84 SPM, 10 hrs running new pumping hrs, 84 SPM, 10 hrs running new pumping hrs, 84 SPM, 1 hr repairing triplex. hrs, 84 SPM, 9 hrs changing pumps. hrs, 84 SPM, 3 hrs changing pumps. hrs, 84 SPM, 3 hrs changing pumps. hrs, 84 SPM, 3 hrs changing pumps.	wat

Form 9-380			Budget Bu Approval o	ireau No. 42-R355.1. expires 11-30-49.
			U. S. L.	AND OFFICE Salt Lake Cit
+++++		the market	SERIAL	
		Service Services	Lease o	в Ревміт то Риовекст
		វ' ប	NITED STATES	ROUT
24		DEPARTME	NT OF THE IN	ERIONAL SECTION
		· ·	LOGICAL SURVEY	"10 X 77 c.)
			धा झुं हुन्।	Kacaan at 4660 A
	+	Maria Maria da Maria Maria Maria Maria. Maria Maria M	error to total.	
LOCATE WELL CORF		OG OF O	IL OR GA	S WELL
		# · *	en e	rio de la companya d
Company	Petroleum Compa Leston	Address	Rangely, Co	loredo
	the state of the s	Field	Bosevelt	State Btah
Well No. 1 Se	90. T. T. T. A60	Meridian O	County	Vintab
The infant	of Line and	ft. w. of Lin	ne of Sec. 24	Elevation 5520,5
so far us can be determ	aveu nerewith-is a coi	und comock	record of the well a	nd all work done thereon
		Signed	200/9	believe
Date March 19, 19	*****		Title Distri	let Superintendent
The summary on t	this page is for the con	dition of the well a	t above date.	
Commenced drilling	By 24,	, 1951 Finished	drilling November	· 30,
	OIL OR	GAS SANDS OR		
No. 1, from	tw	(Denote gas by G) No. 4		
No. 2, from	to		rom	to
No. 3, from	to			
		TANT WATER S		* * * * * * * * * * * * * * * * * * *
No. 1, from	to	_ * * *		The state of the s
No. 2, from	to	No. 4, f		to
	<u> </u>	ASING RECORD	And the second of the second	The second of the second of
Size Weight Thread		at Kind of stige Ci	it and pulled from	Perforated
21.0 - PE	inSteel 18	None	Fron	To Purpose
M. L.S.	A II A AMOO LA	Mar Guide and the	GAPT ANT BERRORES	exults of number or bailing.
A STATE OF STREET	an canan H-10 in the 19	प्रदर्भ कर समिति । अस्ति समिति । प्रदेशीय समिति ।	(3)付担债权 注解化 6分(日期間) 医二甲醇	e datas of reachilies, togethor study, and if they casing war to reference that and number
	N-80 J-55 178 148	SE OF OR ON	S WELL	
	N-80 4157			The second secon
Sign I was a second	MUDDING'A	ND CEMENTING	RECORD	
easing Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
517 bB	500	Halliburton		
West - 6961-22	,	Marringreon	gradus en	

PLUGS AND ADAPTERS

Length

Heavis, plog Stateful

.. Depth set

SHOOTING RECORD

Depth shot

Quarter

Explosive used

TOOLS USED Bathry tools were used from feet to 10140 feet, and from feet to feet Cable tools were used from feet to _____ feet, and from ____ feet to feet DATES March 19, 19.52 Put to producing ... January 1. ... load . 19 52 The production for the first 24 hours was 220 barrels of fluid of which 100 % was oil: emulsion; % water; and co sediment Gravity, Bé. Rock pressure, lbs. per sq. in. **EMPLOYEES** G. L. Prosser Dave Allred .. Driller C. R. Carroll Driller FORMATION RECORD 1790 6237 ec 1 dans 6237 10064 3827 10064

(OVER)

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Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	SUNDRY NOT	ICES AND F	REPORTS	ON WELLS	3
NOTICE OF INT NOTICE OF INT NOTICE OF INT NOTICE OF INT	ENTION TO DRILL ENTION TO CHANGE PLANS ENTION TO TEST WATER SHUT-C ENTION TO RE-DRILL OR REPAIR ENTION TO SHOOT OR ACIDIZE ENTION TO PULL OR ALTER CAS TENTION TO ABANDON WELL.	SUBS OFF SUBS R WELL SUBS SUBS	SEQUENT REPORT O SEQUENT REPORT O SEQUENT REPORT O	F WATER SHUT-OFF F SHOOTING OR ACIDIZING F ALTERING CASING F REDRILLING OR REPAIR. F ABANDONMENT HISTORY	
	(INDI/ATE AROVE 8	BY CHECK MARK NATURE OF	FREPORT NOTICE (ATAC STATE OF	
	(INDICATE ABOVE D	in chapter many hard of	11.000		
				April 9.	, 19.5
/ell No	1 is located	660 ft. from [N]	ine and 660	ft. from $\left \frac{E}{AA} \right $ line	of sec. 24
(% Sec. (NE NE Sec. 24	Twp.) (Range)		6 PM	
	Roosevelt			Utah	
	Field)	(County or Subdivisi	ion)	(State or Territo	ry)
he elevatio	n of the derrick floor al	hove sea level is 55	20.5 ft.		
ge cicyacio	n or the derries noor a				
		DETAILS OF	WORK		
eton No.	and expected depths to objective ing p	sands; show sizes, weights, points, and all other impor	, and lengths of pro- tant proposed work	posed casings; indicate mu k)	dding jobs, ceme
b. 18, to	o March 19, 1952				
	Pulled parallel I reamed open hole string setting st	to TD and clear	ned out, re	-ran parallel M	obe
rch 22,]	1952				
	Dowell pumped in from the w/65 bbling pressure on the contract of the contract	ls oil, washed t	up & down f ng 1 hr. D	ormation by alt	ernat- rom hole
l understand	that this plan of work must reco	eive approval in writing by	the Geological Sur	vey before operations may	y be commenced.
ompany	Phillips Petrole	rum Company			
.ddress	Rangely, Colorad	do			
	3. 15 2.		R _v n	istrict Supt.	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Haustnin	~ ·	ъу <b>4</b>	istrict Supt.	`
( V A	HAUDIMAN	u.	Tialo	mulee	renel

POR CARY

Warch 22, 1952 Cont.

recovered considerable and. Pumped in 3000 gals &4-38 acid, displaced w/65 bbls oil, pum ingrate: ob 12.4. Starting pressure 3000 prove to 2500% amon 1300 gals in., final pressure display, swanbed food oil a spent load water into all 7 hrs.

Varch 23, 1952

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Down h hro, rearry swab unit. Swabbed balance of water to pits 6 hr., pumped in 2000 gals XM-38, 2000 gals mud acid followed by 3000 gal XM-38 in one batch., displaced w/85 bbls crude, pmpg rate: 91 G.F.H. starting press. 3100#, final press, 2050#, swabbed 4 hrs., recovered load oil at rate 10-12 bbl/hr.

March 24, 1952

Swabbed 1 hr., recovered 12 bols oil, well flowed est 35 bbls oil, cut .08 BS & W to pit one hr & died. Swabbed 5 hrs from 4000', recovered 10 to 12 bbls oil per hr. Grind out .2 of 15.

March 25, 1952

Swabbing at 15 bbl/hr. swabbed into pit approximately 360 bbls in 24 hrs. Recovered 166 bbls acid water by 3:00 PM. Fluid level at 4500, swabbing from 6500.

March 26, 1952

Swabbed 248 bbls oil into stock tank in 20-3/4 hrs., also 37 bbls oil into pit. Average swab rate is 112 bbls/hr. .25 BS.

March 27, 1952

Swabbed 48 bbls oil into pit 6 hrs. Filled hole w/320 bbls crude, Dowell pumped, starting at 3:21 PM, 2436 gals XM-38, shut down 30 mins to mix mud acid, pumped 1564 gals XM-38, followed by 5000 gals mid acid, followed by 5000 gals XM-38, shut down 41 mins to clear plugged oil lines, at 6:35 displaced w/214 bbls crude, job completed at 8:39. Pumping rate of 932 gal per min, starting press. 500%, maximum press, 2700%, break down press, 2450%, final press, 2450%. Opened well at 9:00 PM & flowed 60 bbls crude to stock tank in 30 mins, flowed 80 bbls oil to pit 3% hrs, swabed 75 bbls to pit 6 hrs. Grindout 3% BS. .2% rater. Swabbing depth 6000, fluid top between 3000 & 3500 ft. 217 mins to introduce solution. Total load oil used; 409 bbls, recovered 215 bbls. 194 bbls L. O. to be recovered.

March 28, 1952

Swabbed 360 bbls fluid to pit, 24hrs, rate of 15 bbl/hr, 10% or 36 bbls acid water, 10% or 36 bbls mud, load oil recovered, 94 bbls recovered above load, swabbing dept between 7000 & 7500 ft, fluid level at approximately 6000. No pressure on casing.

March 29, 1952

Swabbed 72 bbls fluid to pit in 6 hrs, 192 bbls fluid to stock tank, 5% is mud & 5% water. 16 hrs to tank, unit down 2 hrs while changing flow line to tank, Fluid level 5000, swabbing

prino-rapy

March 29, 1952 Cont.

de; 65 7000.

March 30, 1952

Swabbed 192 bbls fluid to pit, 16 hrs, unit down 8 hrs waiting on new floor sheave, 5% is water & 10% is mud. Depth 7000, level 5000.

March 31, 1952

Swabbed 215 bols of flowed locals to pit, 24 hrs. 10% mud & 5% water, making some gas, Cr 200%, well flowed 20 mins w/swab in hole. Depth 8050, Ytalu level 0300.



(SUBMIT IN TRIPLICATE) UNITED STATES

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGIMAL FORWARDED TO CASPER

Land Office

Pat.

Rooseve

NOV 201953

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

NOTICE OF INTENTION TO PULL OR ALTEP CASING

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

SUBSECUENT REPORT OF ALTERING CASING

SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR

SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18.

. 195**3** 

Leeton

Well No.

is located 660 ft. from |N| line and 660 ft. from |E| line of sec.

NE NE Sec. 211 (14 Sec. and Sec. No.)

Roosevelt

(County or Subdivision)

Utah

The elevation of the derrick floor above sea level is 5520 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

7" Casing set @ 9720', 10 3/1;" casing set @ 596', 13 3/8" casing set @ 517'. 7" casing parted and collapsed @ 5161'. Cut 22" tubing @ 5165'. Shot off 14" tubing 6 5162. Pulled 22" tubing and 1" tubing from hole. Will attempt to circulate and pull 7" casing from 5161' up to 4700'. Will go in hole with open ended drill pipe, clean out to 5161', place 100-sack cement plug from 5161' back to 4900'. Full remainder of 7" casing, go in hole with open ended drill pipe and place 50-sack cement plug 625' back up in 10 3/4" casing to 545'. Will ges attempt to cut and pull 10 3/4" casing a 350'. Place 20-sack cement plug at top of hole, and cement he pipe for marker from top of 13 3/8" casing to he above ground level. Will have heavy mud from bottom of hole to 5161' and heavy mud between all cement plugs. Confirming telephone conversation with Mr. H. C. Secville of U.S.G.S., 11-18-53.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence

Company

The Carter Oil Company

Address

Box 591

 $B_{v}$ 

Vernal. Utah

Title

man 9-3310 24

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office

Pat. Lease No.

Roosevelt Unit

NOV3 0 1953

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

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SUBSEQUENT REPORT OF WATER SHUT-OFF.

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SUBSEQUENT REPORT OF ALTERING CASING

SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR

SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 25.

. 19.**53** 

Leeton

Well No.

is located 660 ft. from Ni line and 660 ft. from Elline of sec. 24

USM

Roosevelt

Uintali

Utah (State or Territory)

The elevation of the derrick floor above sea level is 5520 ft.

#### DETAILS OF WORK

ive sands; show sizes, weights,'and lengths of proposed casings; indicate mudding jobs, cement-ng points, and all other important proposed work)

Pulled 160,000# on 7" and pulled 7" out of hole to 4791'. Set 7" down on casing head. fan open end 32 drill pipe to 5160. Spotted 80 sack cement plug from 5160 to 4969. Went in hole with McCullough spear and took hole of 10 3/4" casing, could not move. Cut off 13 3/8" casing below casing housing; still could not move 10 3/4" casing with 110,000# pull. Ran collar buster shots & 418, 358, 295', and 263'; still no movement on casing. Set Baker retainer 547'. Dis-placed 50 sacks cement below retainer \$ 600# pressure. Spotted 20 sacks cement from 15' to 0' and cemented 4" marker from bottom of cellar to 4' above ground level. Placed heavy mud from bottom of hole to 5160' and between all cement Released rig & 6:00 A.M. 11-24-53. plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may

Company ...

The Carter Oil Company

Address

Box 591

Vernal, Utah

District Engineer

CONVINCED TO GASPER

# FORMATION RECORD—Continued

FROM	TO- TOTAL FRET				
.  -	(HISTORY CONTINUED)				
12-28-51	Acidized well w/1500 gallon M.A.T. wash acid & 3500 gallon mud acid, well did not flow after acidizing, was swabbed and did not flow.				
12-31-51	Swabbed well into pit until free of acid water, would not flow.				
1-1-52	well completed, ran kobe pump and started pumping, pumped 220 bbls load oil during first 24 hour pumping period.				
1-2-52	Sumped 70 bbls load oil, 16 hrs, pump stuck.				
1-3-52	well shut in while changing pumps.				
1-4-52	Pumped 217 bbis oil, 172 hrs, 84 SPM, 62 hrs spent running new pump.				
1-5-52	Pumped 99 bbls oil, 17 hrs. pump stuck.				
1-6-52	Pumped 111 bbls oil, 14 hrs, 84 SPM, 10 hrs spent changing pump.				
1-7-52	Pumped 265 bbls cil, 23 hrs. 84 SPM. 1 hr spent repairing triplex.				
1-8-52	Pumped 148 bbls oil, 15 hrs, 84 SPM, 9 hrs spent changing pump.				
1-9-52	Pumped 173 bbls oil, 24 hrs, 80 SPM.				
1-10-52	Pumped 149 bbls oil, 21 hrs, 84 SPM, 3 hrs spent changing pump.				
1-11-52	Pumped 184 bbls oil, 24 hrs. 82 SPM.				
1-12-52	Fumped 195 bbls oil, 24 hrs. 85 SPM.				
1-13-52	Pumped 187 bbls oil, 24 hrs, 86 SFM.				
1-14-52	Fumped 172 bbls oil, 12 bbls water, 24 hrs, 78 SPM, water thought to be				
from acid job.					
1-15-52	Pumped 181 bbls oil, 0 water, 24 hrs, 85 SPM.				
1-16-52	Pumped 173 mbls oil, 0 water, 24 hrs. 85 SPM.				

Donah see

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked"-or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number a district hind of material mode assists and souther and number to be the size of the size and location. of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

5-24-51 Spudded at 2:30 PM this date. Drilled 12t" hole to 550°, reamed 17t" hole to 540°. Ren II jte, 440° -5-30-51 13-3/8" Armoo 44.5# SW SJ Casing & 2 Jts. 61' 13-3/8" H-40 46# casing, set at 517' KB, cemented w/500 aks cement, pumped plug to 495'KB, plug down at 10:30 PM, cement returns to surface. Tested w/1000 psi for 30 minutes, test OK. 6-2-51 Ran 20 jts. 10-3/4" 40.5# H-40 casing, set at 596 RT, cemented w/105 eks 8-19-51 cement, pumped plug to 580° AT. plug down at 6:15 AM, cement returns to 450°. Tested w/1000 psi for 1 hour, test OK. 8-20-51 Ran DST 7620-7820., recovered 125' mud w/no gas or oil. 8-24-51 Ran DST 8396-8590., recovered 120' oil & gas cut mud. 9-14-51 Ran DST 8992-9160., recovered 190: oil & gas cut mud. 9-29-51 Ran DST 9160-9218. recovered 601 mid. 10-1-51 Ran DST 9263-9333., recovered 240' q11 & gas cut mid. 10-4-51 Ran DST 9336-9383.. recovered 95' mud. 10-6-51 Run DST 9380-9468., recovered 1601 od1 steined & gas cut mud. 10-9-51 Ran DST 9468-9530., recovered 190' gas out muda. 10-11-51 10-14-51 Ran DOT 9523-9627., recovered 180' oil cut mud & 220' 32 gravity oil. 10-18-51 Ran DST 9675-9724.. recovered 270' oil & gas cut mid. Ran DST 9724-9772., recovered 720 oil cut and 4 90 see put mid. 10-20-51 Ran UST 9772-9824.. recovered 2970 oil heavily cut w/gas. 10-23-51 10-24-51 Ran DET 9721-9826., recovered 2520' oil w/little mad & 90! gas cut mud. Ran DST 9805-9874., recovered 135' gas cut mud & 270' oil & gas cut mud. 10-26-51 Ran DST 9880-9934., recovered 1170' green cil & 1080' heavy black cil. 10-30-51 Ran DST 9934-9982.. recovered 1260* clear green intermixed w/hvy black oil. 11-1-51 Rar. DST 9982-10030., recovered 6750° black oil. 11-4-51 Ran DST 10031-10078., recovered 4140' heavy black oil w/little mud on top. 11-8-51 Ran DST 10090-10137., recovered 80' gas cut said & 20' oil & gas cut mud. 11-12-51 Corrected TD by drill pipe measurement to 10140, spotted 60 sks cement to 11-17-51 W.O.C. 18 hrs & drilled coment plug to 10064. 11-18-51 %.0.5. 18 hrs & drilled coment plug to 10004.

Ran 7" cusing as follows: 2184.98 -29# N-80, 189.54 -26# N-80, 1766.18 -23# 11-20-51 N-80, 3076.21'-23# J-55, 2353.08'-23# H-80, 92.42'-26# N-80, 31.64'-29# K-80, 23!-29# N-80 and set at 9720'RT., cemented w/740 sks, plug down at 4:50 PM. Hit top of cement at 9287 & drilled to top of shoe at 9720.
Tested casing w/1000 psi for 40 minutes, test OK, drilled out shoe. 11-24-51 11-25-51 Ran Kobe parallel string consisting of 312 jts, 2-Warm bibling & 385 jts 11-26-51 1-1/4" kobe line pipe, set at 9631 (bottom of mud anchor), top perforations at 9610, tubing catcher at 9607, page anchor at 5614. Shut well in. Completed tank battery, displaced mud w/Rangely crude & circulated. 12-22-51

well would not flow so swabbed approximately 155 bbls mid, oil & water into (Continued at top of sheet)

12-27-51

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Wester to?

C HE NE 24-18-1W

Uinlah Count, Wal

43-097-10917 Lecton #1 15 IN #04

Cored 7041-59', recovered 15' oil saturated shale, 60 to 80% saturation. Brill Stem Test 7629-7820', open one hour, recovered 125' mad, shut in pressure 1700#, flowing pressure h90#. Drill Stem Test 8386-8580', open one hour, recovered 120' slightly oil cut mud, flowing pressure 200#, shut in pressure 225#. Brill Stem Test 9265-9333', open two hours, shut in 20 minutes, recovered 240' highly oil cut mud, 85% oil, flowing pressure 750-1050#. Drill Stem Test 9468-9530', open two hours, recovered 120' oil cut mud. Drill Stem Test 9724-72', open two hours, recovered 720! oil, 90! oil and mud, flowing pressure 500-1275#, shut in pressure 2300%. Drill Stem Test 9770-982h', open 3 hours, recovered 1270' oil. Drill Stem Test 9721-9826', open 140 minutes, recovered 2670' oil, 90' oil cut mud, flowing pressure 600-1100#, shut in pressure 2200#. Drill Stem Test 9880-9934', open three hours, shut in 30 minutes, gas to surface in 15 minutes, recovered 1170' green oil, 1080' oil cut mud, 2" choke, flowing pressure 200-800#, shut in pressure 3400#. Drill Stem Test 10,090-10, 137, open two hours, recovered 80' gas cut hand, 20' oil and cut mud. Drill Stem Test 9982-10,081, open three hours, gas in 10 minutes, recovered 6750: free oil, flowing pressure 1875#, shut in pressure 2575#. 10,140' total depth, plugged back 10,064'. Swabbed 50 barrels oil to pite in six hours: 12-27-51, flow 30 barrels oil thru tubing in one hour then died, acidized 3500 gallons. Flowed 50 barrels acid and oil in 50 minutes, then died. Pumped 216 barrels oil in 18 hours on 1-3-52. Pumped 260 barrels oil in 222 hours, on 1-7-52. Pumped 175-180 barrels oil per day. Pumped 199 barrels oil in 2k hours. Pumped 130 barrels oil per day with three barrels water per day, reamed hole to 10,064', swabbed 48 barrels oil in six hours, loaded hole with 320 barrels oil, acidized 3900 gallons and 10,000 mud acid, flowed 148 barrels oil in 23 hours, then died. Swabbed 273 barrels in 23 hours..... Swabbed 264 barrels oil per day, installing pump.

Several Depths & intervals
do not agree with Carter
rewals - A6 H